

PIPELINES

(Last Updated – May 2018)

Notes:

- 1. The PINC's L-102 through L-143 address DOI regulated offshore pipelines, only.
- 2. During pipeline inspections, the API RP 14C SAC reference must be verified when a safety device is SAC'ed out on a pipeline component. When a SAC alternate device is acceptable, the device(s) on the upstream or downstream component must be tested to ensure adequate protection.

Operational Pipelines

L-102	IS EACH PIPELINE PUMP EQUIPPED WITH AN OPERABLE PSV? <u>Authority</u> : 30 CFR 250.1004(b)(9)	Enforcement Actions: C
L-103	IS EACH PIPELINE PUMP EQUIPPED WITH AN OPERABLE SDV? Authority: 30 CFR 250.1004(b)(9)	Enforcement Actions: C
L-104	IS EACH PIPELINE PUMP EQUIPPED WITH A FSV? Authority: 30 CFR 250.1004(b)(9)	Enforcement Actions: C
L-106	IS THE PSH ON EACH PIPELINE PUMP SET NO HIGHER THAN 15 PERCENTE OPERATING RANGE AND NOT ABOVE THE PIPELINE'S MAOP? Authority: 30 CFR 250.1004(b)(9)	CENT ABOVE THE HIGHEST PRESSURE IN Enforcement Actions: C

L-107	IS EACH PIPELINE PUMP EQUIPPED WITH A	IS EACH PIPELINE PUMP EQUIPPED WITH A PSL?			
	Authority: 30 CFR 250.1004(b)(9) 30 CFR 250.870(a)	Enforcement Actions: C			
L-108	ARE INCOMING PIPELINES TO A PLATFORM	I EQUIPPED WITH AN FSV?			
	Authority: 30 CFR 250.1004(b)(1)	Enforcement Actions: C			
L-109	IS EACH INCOMING, CROSSING, AND BIDIR UPON BOARDING THE PLATFORM?	ECTIONAL PIPELINE EQUIPPED WITH AN SDV IMMEDIATELY			
	Authority: 30 CFR 250.1004(b)(2) 30 CFR 250.1004(b)(4) 30 CFR 250.1004(b)(8)	Enforcement Actions: C			
L-112		TING, CROSSING, OR BIDIRECTIONAL PIPELINE AND SET NO THEST PRESSURE IN THE OPERATING RANGE AND NOT ABOVE THE Enforcement Actions: C			
L-113	30 CFR 250.1004(b)(8)	ING, CROSSING, OR BIDIRECTIONAL PIPELINE; AND IS IT SET NO			
	LOWER THAN 15 PERCENT BELOW THE LOWEST PRESSURE IN THE OPERATING RANGE?				
	Authority: 30 CFR 250.1004(b)(3) 30 CFR 250.1004(b)(4) 30 CFR 250.1004(b)(8)	Enforcement Actions: C			
L-114	DOES THE SETTING AT WHICH THE PSV ACT	TUATES NOT EXCEED THE PIPELINE'S MAOP?			
	Authority: 30 CFR 250.1002(d)	Enforcement Actions: C			

L-121	ARE PIPELINE RISERS INSTALLED AFTER APRIL 1, 1988, PROTECTED FROM PHYSICAL RESULT FROM CONTACT WITH FLOATING VESSELS?				
	Authority: 30 CFR 250.1003(a)(4)	Enforcement Actions: W/C			
L-124	RATED, OR REACTIVATED AFTER BEING OUT TESTED WITH WATER TO A STABILIZED				
	HOURS?				
	Authority: 30 CFR 250.1003(b)(1)	Enforcement Actions: W			
L-125	HAS THE PIPELINE BEEN PRESSURE TESTED ABILIZED PRESSURE OF AT LEAST 1.25 TIMES				
	Authority: 30 CFR 250.1003(b)(2)	Enforcement Actions: W			
L-126	ARE PIPELINES AND ASSOCIATED VALVES, FLANGES, AND FITTIN MAINTAINED TO PROVIDE SAFE AND POLLUTION-FREE OPERATI				
	Authority: 30 CFR 250.1000(a)	Enforcement Actions: W/C/S			
L-127	IS EACH OIL PIPELINE EQUIPPED WITH A METERING SYSTEM TO COMPARISON OR A SYSTEM CAPABLE OF DETECTING LEAKS IN A REGIONAL SUPERVISOR?				
	Authority: 30 CFR 250.1004(b)(5)	Enforcement Actions: W			
	Out-Of-Service Pipelines				
L-140	ARE OUT-OF-SERVICE PIPELINES ISOLATED AT EACH END?				
	Authority: 30 CFR 250.1006(b)(1)	Enforcement Actions: W			
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L-141		ARE PIPELINES OUT OF SERVICE FOR MORE THAN 1 YEAR (365 CALLENDAR DAYS), FLUSHED AND FILLED WITH INHIBITED SEAWATER?			
	Authority:	: 30 CFR 250.1006(b)(2)	Enforcement Ad	tions: W	
L-142	DECOMM	ISSIONED IN PLACE WHEN AUTHOR	HAN 5 YEARS (1,825 CALENDAR DAYS), RIZED BY THE REGIONAL SUPERVISOR?		
	<u>Authority</u> :	30 CFR 250.1006(b)(3) 30 CFR 250.1750 30 CFR 250.1751 30 CFR 250.1752	Enforcement Ac	tions: W	
L-143			(1,825 CALENDAR DAYS), OR MORE, R	EMOVED IF THE PIPELINES	
		RMINED BY THE REGIONAL SUPER\ : 30 CFR 250.1006(b)(3) 30 CFR 250.1752 30 CFR 250.1754	ISOR TO BE OBSTRUCTIONS? <u>Enforcement Ac</u>	itions: W	
L-144	HAS THE L SERVICE?	ESSEE OR THE ROW HOLDER REPO	RTED TO THE REGIONAL SUPERVISOR A		
	<u>Authority:</u>	: 30 CFR 250.1008(c)	Enforcement Ac	tions: W	
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